

**PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA**  
**COMMISSION DIRECTIVE**

ADMINISTRATIVE MATTER	<input type="checkbox"/>
MOTOR CARRIER MATTER	<input type="checkbox"/>
UTILITIES MATTER	<input checked="" type="checkbox"/>

DATE	<b>December 11, 2013</b>
DOCKET NO.	<b>2013-298-E</b>
ORDER NO.	

**SUBJECT:**

DOCKET NO. 2013-298-E - Application of Duke Energy Carolinas, LLC for Approval of New Cost Recovery Mechanism and Portfolio of Demand-Side Management and Energy Efficiency Programs - A  
Hearing was Held on this Matter on November 12, 2013. This Matter is Ready for Final Disposition.

**COMMISSION ACTION:**

Move that the Commission adopt the revised settlement agreement in Docket No. 2013-298-E as being in the public interest. Under this agreement Duke Energy Carolinas, LLC (DEC) will implement a new cost recovery mechanism consistent with S.C. Code Ann. §58-37-20 which allows DEC to recover all reasonable and prudent costs incurred for the adoption and implementation of new Demand-Side Management (DSM) and Energy Efficiency (EE) programs; net lost revenues associated with a particular vintage of EE programs for a maximum of three (3) years or the life of the measure; and an earned incentive of 11.5% of the net benefits achieved through its programs.

Also under this agreement, DEC will offer a portfolio of new residential customer programs and non-residential customer programs. The new residential and non-residential programs are described in the Amended Application and the testimony and exhibits of witness Duff in Docket No. 2013-298-E.

The revenue requirement associated with the new portfolio of programs and the new cost recovery mechanism will be phased in over a four-year period. In the first year the revenue requirement will be billed at 75%. The revenue requirement will be billed at 80%, 90% and 100% in the second, third, and fourth years, respectively. Each year the revenue requirement would include a true-up component of the previous year to 100% of actual plus an estimate of the current year's revenue requirement. The billing factor for the new portfolio for the period January 1, 2014 through December 31, 2014 is 0.2387 cents per kWh for residential customers and 0.1570 cents per kWh for non-residential customers.

Also move that the Commission approve Rider 5 in Docket No. 2013-299-E. The residential billing factor is 0.1801 cents per kWh for Vintages 1 through 4. The non-residential billing factor is 0.1264 cents per kWh for Vintages 1 through 4. Combining the Rider 5 billing factors with the new cost recovery billing factors, called the Vintage 2014 factors, results in a total billing factor of 0.4188 cents per kWh for residential customers and 0.2834 cents per kWh for non-residential customers.

**PRESIDING:** Hamilton

SESSION: Regular

TIME: 2:00 p.m.

	MOTION	YES	NO	OTHER
FLEMING	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HALL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<u>Not Voting</u>
HAMILTON	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

On Commission Business the Day of the Hearing for Docket No. 2013-298-E)

HOWARD	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
MCGEE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
RANDALL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
WHITFIELD	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Not Voting

Prior to the appointment as Commissioner

(SEAL)

RECORDED BY: J. Schmieding

